

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2011
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	594	--	--	26,630	923	23	-98	28,268	--	0	10,742
Natural Gas Plant Liquids and Liquefied Refinery Gases	878	-14	977	2,339	3,251	--	-972	924	146	7,333	3,501
Pentanes Plus	137	-14	--	--	--	--	5	--	--	118	30
Liquefied Petroleum Gases	741	--	977	2,339	3,251	--	-977	924	146	7,215	3,471
Ethane/Ethylene	15	--	--	--	--	--	--	--	--	15	--
Propane/Propylene	496	--	1,058	2,112	3,080	--	-604	--	22	7,328	2,404
Normal Butane/Butylene	126	--	-9	64	90	--	-320	694	124	-227	815
Isobutane/Isobutylene	104	--	-72	163	81	--	-53	230	--	99	252
Other Liquids	--	659	--	19,017	39,227	8,034	1,740	65,739	739	-1,281	65,260
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	661	--	1	8,978	-719	-389	8,634	676	0	6,910
Hydrogen	--	--	--	--	--	44	--	44	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	661	--	1	8,978	-763	-389	8,590	676	0	6,910
Fuel Ethanol ⁶	--	661	--	--	8,793	-675	-440	8,543	676	0	6,628
Renewable Fuels Except Fuel Ethanol	--	--	--	1	185	-88	51	47	--	0	282
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	2,053	-58	--	-519	3,795	--	-1,281	5,737
Motor Gasoline Blend. Comp. (MGBC)	--	-2	--	16,963	30,307	8,753	2,648	53,310	63	0	52,613
Reformulated	--	--	--	5,175	8,153	-1,358	2,149	9,821	0	0	22,239
Conventional	--	-2	--	11,788	22,154	10,110	499	43,489	62	0	30,374
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	95,809	16,445	50,053	-8,077	-2,553	--	5,731	151,052	96,483
Finished Motor Gasoline	--	--	78,211	2,021	14,472	-8,077	58	--	313	86,256	10,739
Reformulated	--	--	33,201	--	--	2,608	-161	--	9	35,961	229
Conventional	--	--	45,010	2,021	14,472	-10,686	219	--	304	50,294	10,510
Finished Aviation Gasoline	--	--	--	3	79	--	-38	--	--	120	176
Kerosene-Type Jet Fuel	--	--	1,965	1,418	12,021	--	397	--	477	14,530	9,416
Kerosene	--	--	345	55	39	--	-416	--	2	853	1,399
Distillate Fuel Oil ⁷	--	--	9,577	5,413	22,330	0	-1,812	--	1,741	37,391	57,104
15 ppm sulfur and under ⁸	--	--	5,404	2,690	15,894	0	-1,969	--	720	25,237	24,213
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	-32	24	454	--	-1,073	--	1,020	499	3,925
Greater than 500 ppm sulfur	--	--	4,205	2,699	5,982	--	1,230	--	1	11,655	28,966
Residual Fuel Oil ⁹	--	--	1,491	7,109	116	--	-1,514	--	2,324	7,906	11,516
Less than 0.31 percent sulfur	--	--	257	2,210	--	--	190	--	NA	NA	2,656
0.31 to 1.00 percent sulfur	--	--	253	256	110	--	-778	--	NA	NA	3,454
Greater than 1.00 percent sulfur	--	--	981	4,643	6	--	-926	--	NA	NA	5,406
Petrochemical Feedstocks	--	--	198	71	9	--	104	--	--	174	217
Naphtha for Petro. Feed. Use	--	--	198	63	65	--	104	--	--	222	217
Other Oils for Petro. Feed. Use	--	--	--	8	-56	--	--	--	--	-48	--
Special Naphthas	--	--	18	1	--	--	-2	--	3	18	36
Lubricants	--	--	349	91	613	--	-95	--	153	995	827
Waxes	--	--	-4	83	--	--	7	--	68	4	130
Petroleum Coke	--	--	859	1	--	--	--	--	451	409	--
Marketable	--	--	199	1	--	--	--	--	451	-251	--
Catalyst	--	--	660	--	--	--	--	--	--	660	--
Asphalt and Road Oil	--	--	1,656	178	374	--	763	--	180	1,265	4,908
Still Gas	--	--	1,102	--	--	--	--	--	--	1,102	--
Miscellaneous Products	--	--	42	1	--	--	-5	--	21	27	15
Total	1,472	645	96,786	64,431	93,454	-21	-1,883	94,931	6,616	157,104	175,986

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."